

Appendix E

COST DATA

BARTON, MURRAY, MAGNOLIA, AND NORTH BEACH
 CSO BEACHES PROJECT
 ALTERNATIVE COSTS
 December 2010

| Project: | King County CSO | | | | |
|--|---|-----------------|-------------|----------------------|-----------------|
| Subject: | North Beach Alternative 1B | | | | |
| By : | CEH | | | | |
| Date : | 20-Dec-10 | | | | |
| Construction Cost Estimate | | | | | |
| Item | Description | Quantity | Unit | Unit cost, \$ | Cost, \$ |
| DIVISION 1 - GENERAL REQUIREMENTS | | | | | |
| | Temporary Traffic Control | 1 | LS | \$287,946 | \$287,946 |
| | Temporary Erosion & Sediment Control | 1 | LS | \$35,993 | \$35,993 |
| DIVISION 2 - SITE WORK | | | | | |
| | Equipment Mobilization | 1 | EA | \$10,000 | \$10,000 |
| | ACP Removal | | | | |
| | Storage Pipe | 795 | SY | \$20 | \$15,900 |
| | Odor Control Building | 89 | SY | \$20 | \$1,780 |
| | Diversion Structure | 11 | SY | \$20 | \$220 |
| | Clearing & Grubbing | 0 | AC | \$12,000 | \$0 |
| | Excavation | | | | |
| | Storage Tank | 6,091 | BCY | \$15 | \$91,361 |
| | Diversion Structure | 405 | BCY | \$25 | \$10,125 |
| | Haul/Disposal - Tank | 5,332 | LCY | \$11 | \$58,655 |
| | Shoring | | | | |
| | Storage Pipe | 23,943 | SF | \$42 | \$993,635 |
| | Dewatering | 1 | LS | \$890,000 | \$890,000 |
| | Backfill (native) | 1,825 | BCY | \$15 | \$27,374 |
| | Intall 12-ft Diam RCP storage pipe | 325 | LF | \$1,000 | \$325,000 |
| | Install 20-inch pipe | 200 | LF | \$700 | \$140,000 |
| | Pipe Bedding | 15 | CY | \$18 | \$267 |
| | 24" Compacted Gravel Fill - Storage Pipe | 589 | CY | \$20 | \$11,778 |
| | Imported Backfill/Compaction - Storage Pipe | 1,825 | CY | \$20 | \$36,498 |
| | AC Surface Restoration | 805 | SY | \$45 | \$36,245 |
| | Generator fuel tank | 1 | LS | \$12,000 | \$12,000 |

BARTON, MURRAY, MAGNOLIA, AND NORTH BEACH
 CSO BEACHES PROJECT
 ALTERNATIVE COSTS
 December 2010

| Project: | King County CSO | | | | |
|-----------------------------------|--|-----------------|-------------|----------------------|-----------------|
| Subject: | North Beach Alternative 1B | | | | |
| By : | CEH | | | | |
| Date : | 20-Dec-10 | | | | |
| Construction Cost Estimate | | | | | |
| Item | Description | Quantity | Unit | Unit cost, \$ | Cost, \$ |
| DIVISION 3 - CONCRETE | | | | | |
| | Diversion Structure | | | | |
| | Base Slab | 8 | CY | \$300 | \$2,400 |
| | Walls | 27 | CY | \$500 | \$13,500 |
| | Top Slab | 8 | CY | \$800 | \$6,400 |
| | Odor Control and Electrical Bldg | | | | |
| | Strip Footings | 22 | CY | \$300 | \$6,667 |
| | Foundation Walls | 11 | CY | \$400 | \$4,444 |
| | Slab on Grade | 89 | CY | \$326 | \$28,978 |
| DIVISION 4 - MASONRY | | | | | |
| | Odor Control Bldg | | | | |
| | 12" CMU Walls; Full grouted, 12-ft high, slab on grade | 2,400 | SF | \$38 | \$91,200 |
| DIVISION 5 - METALS | | | | | |
| | Fencing - Diversion Structure | 200 | LF | \$8 | \$1,600 |
| | Hatches | 8 | EA | \$10,000 | \$80,000 |
| | Odor Control Bldg | | | | |
| | Metal Decking | 2,400 | SF | \$6 | \$14,400 |
| | Roof Joists, 8-ft OC Fabricated Steel | 12,000 | LB | \$3 | \$32,400 |
| | Miscellaneous Plates/Shapes | 11,000 | LB | \$3 | \$33,000 |
| | Metal Roof | 2,400 | SF | \$6 | \$15,000 |

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 CSO BEACHES PROJECT
 ALTERNATIVE COSTS
 December 2010

| | | | | | |
|--|--|-----------------|-------------|----------------------|--------------------|
| Project: | King County CSO | | | | |
| Subject: | North Beach Alternative 1B | | | | |
| By : | CEH | | | | |
| Date : | 20-Dec-10 | | | | |
| | | | | | |
| Construction Cost Estimate | | | | | |
| Item | Description | Quantity | Unit | Unit cost, \$ | Cost, \$ |
| DIVISIONS 7 & 8 - ARCHITECTURAL | | | | | |
| | N/A | | | | |
| DIVISION 15 - MECHANICAL | | | | | |
| | Storage Tank | | | | |
| | Tipping Bucket | 1 | LS | \$25,000 | \$25,000 |
| | Drain Gates | 1 | LS | \$10,000 | \$10,000 |
| | Level Sensor | 1 | LS | \$5,000 | \$5,000 |
| | Pumps | 3 | LS | \$5,000 | \$15,000 |
| | Miscellaneous Mechanical | 1 | LS | \$13,500 | \$13,500 |
| | Diversion Structure | | | | |
| | Slide Gate | 1 | EA | \$10,000 | \$10,000 |
| | Level Sensor | 1 | EA | \$5,000 | \$5,000 |
| | Odor Control/Electrical/Generator Bldg | | | | |
| | Heating, Ventilating, Plumbing | 1 | EA | \$65,000 | \$65,000 |
| | Odor Control Equipment | | | | |
| | Scrubber, Fan, Sound Enclosure | 1 | LS | \$25,000 | \$25,000 |
| DIVISION 16 - ELECTRICAL | | | | | |
| | Electrical | | | | |
| | Electrical | 1 | LS | \$325,000 | \$325,000 |
| | Standby Generator | 1 | LS | \$60,000 | \$60,000 |
| | Telemetry | 1 | LS | \$50,000 | \$50,000 |
| | | | | | |
| | <i>Subtotal</i> | | | | \$3,923,265 |
| | Contingency | 30% | | | \$1,176,980 |
| | Total Estimated Construction Cost ⁽¹⁾ | | | | \$5,100,000 |
| Notes: | | | | | |
| (1) Total estimated construction cost does not include sales tax or escalation. | | | | | |

WTD BUSINESS CASE EVALUATION RESULTS

NORTH BEACH CSO LIFE CYCLE COST

WTD Borrowing Cost as Discount Rate (1)

| Scenario | Lifetime | Initial Capital Outlay | Total Project Life Costs (2) | Total Project Life Benefits | Net Project Life Costs | Average Project Annual Cost | Annual Costs over(under) Status quo |
|---------------------|----------|------------------------|------------------------------|-----------------------------|------------------------|-----------------------------|-------------------------------------|
| Status Quo | | | | | | | |
| "Status Quo" | 0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| Alternatives | | | | | | | |
| om of Basin Storage | 35 | \$9,850,000 | \$11,455,809 | \$0 | \$11,455,809 | \$512,065 | \$512,065 |

Budget Office Discount Rate (3)

| Scenario | Lifetime | Initial Capital Outlay | Total Project Life Costs (2) | Total Project Life Benefits | Net Project Life Costs | Average Project Annual Cost | Annual Costs over(under) Status quo |
|---------------------|----------|------------------------|------------------------------|-----------------------------|------------------------|-----------------------------|-------------------------------------|
| Status Quo | | | | | | | |
| "Status Quo" | 0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| Alternatives | | | | | | | |
| om of Basin Storage | 35 | \$9,850,000 | \$10,713,783 | \$0 | \$10,713,783 | \$478,897 | \$478,897 |

| | | | |
|----------------------------|------|--------------------------------|-------|
| First Year of Construction | 2014 | Additional inflation rate > 3% | 1.00% |
|----------------------------|------|--------------------------------|-------|

Notes:

- (1) WTD Discount rate based on recent WTD borrowing costs net of 3% annual inflation. 2.73%
 - (2) Costs include risk and uncertainty, if estimated.
 - (3) Discount rate net of inflation, per the King County Budget Office. 7.00%
- The option with the largest net equivalent annualized cost is the financially preferred option.

Alternative 1B - Pipeline Bottom of Basin Storage

Lifetime (in years)---> 35
 First year of O&M costs ---> 2015
 Electricity Supplier (SCL or PSE) ---> SCL
 Indicate "Plant" or "Off-Site" ---> Off-Site

Please provide the appropriate information in the shaded areas

All project costs through

| Current year (from Results summary sheet) | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|---|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Total Benefits (from below) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Capital and O&M | \$9,895,799 | \$46,941 | \$48,115 | \$49,323 | \$50,564 | \$51,840 | \$53,152 | \$54,500 | \$55,887 | \$57,313 | \$58,779 | \$60,287 | \$61,837 | \$63,431 | \$65,071 | \$66,757 | \$68,491 | \$70,274 |
| Debt-related and O&M | \$683,085 | \$487,228 | \$488,402 | \$489,609 | \$490,850 | \$492,126 | \$493,438 | \$494,787 | \$496,174 | \$497,600 | \$499,066 | \$500,573 | \$502,124 | \$503,718 | \$505,357 | \$507,043 | \$508,777 | \$510,561 |
| Risk (from below) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Uncertainty (from below) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| Capital outlays | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|------------------------|-------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Capital outlays | \$9,850,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Debt issuance | \$197,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Debt service | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 |

| Total Energy use | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|-------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Total Energy use | \$4,676 | \$4,723 | \$4,770 | \$4,818 | \$4,866 | \$4,915 | \$4,964 | \$5,013 | \$5,063 | \$5,114 | \$5,165 | \$5,217 | \$5,269 | \$5,322 | \$5,375 | \$5,429 | \$5,483 | \$5,538 |
| Natural Gas | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| therms | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Electricity | \$4,676 | \$4,723 | \$4,770 | \$4,818 | \$4,866 | \$4,915 | \$4,964 | \$5,013 | \$5,063 | \$5,114 | \$5,165 | \$5,217 | \$5,269 | \$5,322 | \$5,375 | \$5,429 | \$5,483 | \$5,538 |
| Electricity Use kwh | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 |
| Demand kW or kVA | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Total Chemical spending | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|--------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Total Chemical spending | \$5,000 | \$5,050 | \$5,101 | \$5,152 | \$5,203 | \$5,255 | \$5,308 | \$5,361 | \$5,414 | \$5,468 | \$5,523 | \$5,578 | \$5,634 | \$5,690 | \$5,747 | \$5,805 | \$5,863 | \$5,922 |
| Sodium hypochlorite required in gal. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bisulfide required in gal. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other chemical costs - enter \$ | \$5,000 | \$5,050 | \$5,101 | \$5,152 | \$5,203 | \$5,255 | \$5,308 | \$5,361 | \$5,414 | \$5,468 | \$5,523 | \$5,578 | \$5,634 | \$5,690 | \$5,747 | \$5,805 | \$5,863 | \$5,922 |

| Generator Fuel | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|------------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| Generator Fuel | \$1,200 | \$1,212 | \$1,224 | \$1,236 | \$1,249 | \$1,261 | \$1,274 | \$1,287 | \$1,299 | \$1,312 | \$1,326 | \$1,339 | \$1,352 | \$1,366 | \$1,379 | \$1,393 | \$1,407 | \$1,421 |
| Pipeline Cleaning Equipment | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
| Pipeline Cleaning Equipment | \$700 | \$707 | \$714 | \$721 | \$728 | \$736 | \$743 | \$750 | \$758 | \$766 | \$773 | \$781 | \$789 | \$797 | \$805 | \$813 | \$821 | \$829 |
| Labor | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
| Labor | \$34,223 | \$35,249 | \$36,307 | \$37,396 | \$38,518 | \$39,673 | \$40,863 | \$42,089 | \$43,352 | \$44,653 | \$45,992 | \$47,372 | \$48,793 | \$50,257 | \$51,765 | \$53,318 | \$54,917 | \$56,565 |
| Labor Hours | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 |

| Benefits | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|-----------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 1. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

"Additional description of benefits 1, 2, etc."

| UNCERTAINTIES | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|----------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 1. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

"Additional description of uncertainties 1, 2, etc."

| RISKS | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|--------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| 1. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

"Additional description of risks 1, 2, etc."

Alternative 1B - Pipeline Bottom of Basin Storage

Lifetime (in years)--->
 First year of O&M costs --->
 Electricity Supplier (SCL or PSE) --->
 Indicate "Plant" or "Off-Site" --->

| Current year (from Results summary sheet) | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 | 2042 | 2043 | 2044 | 2045 | 2046 | 2047 | 2048 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Total Benefits (from below) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Capital and O&M | \$72,108 | \$73,994 | \$75,935 | \$77,930 | \$79,983 | \$82,094 | \$84,266 | \$86,500 | \$88,798 | \$91,162 | \$93,594 | \$96,096 | \$98,670 | \$101,318 | \$104,042 | \$106,845 | \$109,729 |
| Debt-related and O&M | \$512,395 | \$514,281 | \$516,221 | \$518,217 | \$520,269 | \$522,381 | \$524,552 | \$526,786 | \$529,084 | \$531,448 | \$533,880 | \$536,382 | \$538,956 | \$541,604 | \$544,329 | \$547,132 | \$550,015 |
| Risk (from below) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Uncertainty (from below) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| Capital outlays | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Debt issuance | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Debt service | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 | \$440,287 |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| Total Energy use | \$5,593 | \$5,649 | \$5,706 | \$5,763 | \$5,820 | \$5,878 | \$5,937 | \$5,997 | \$6,057 | \$6,117 | \$6,178 | \$6,240 | \$6,303 | \$6,366 | \$6,429 | \$6,494 | \$6,558 |
|------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Natural Gas | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| therms | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | | | | | | | | | | | | | | | |
|---------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Electricity | \$5,593 | \$5,649 | \$5,706 | \$5,763 | \$5,820 | \$5,878 | \$5,937 | \$5,997 | \$6,057 | \$6,117 | \$6,178 | \$6,240 | \$6,303 | \$6,366 | \$6,429 | \$6,494 | \$6,558 |
| Electricity Use kwh | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 | 70000 |
| Demand kW or kVa | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Total Chemical spending | \$5,981 | \$6,041 | \$6,101 | \$6,162 | \$6,224 | \$6,286 | \$6,349 | \$6,412 | \$6,476 | \$6,541 | \$6,606 | \$6,673 | \$6,739 | \$6,807 | \$6,875 | \$6,943 | \$7,013 |
|--------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Sodium hypochlorite required in gal. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Bisulfide required in gal. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other chemical costs - enter \$ | \$5,981 | \$6,041 | \$6,101 | \$6,162 | \$6,224 | \$6,286 | \$6,349 | \$6,412 | \$6,476 | \$6,541 | \$6,606 | \$6,673 | \$6,739 | \$6,807 | \$6,875 | \$6,943 | \$7,013 |

| Generator Fuel | \$1,435 | \$1,450 | \$1,464 | \$1,479 | \$1,494 | \$1,509 | \$1,524 | \$1,539 | \$1,554 | \$1,570 | \$1,586 | \$1,601 | \$1,617 | \$1,634 | \$1,650 | \$1,666 | \$1,683 |
|----------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
|----------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|

| Pipeline Cleaning Equipment | \$837 | \$846 | \$854 | \$863 | \$871 | \$880 | \$889 | \$898 | \$907 | \$916 | \$925 | \$934 | \$943 | \$953 | \$962 | \$972 | \$982 |
|-----------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
|-----------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|

| Labor | \$58,262 | \$60,009 | \$61,810 | \$63,664 | \$65,574 | \$67,541 | \$69,567 | \$71,654 | \$73,804 | \$76,018 | \$78,299 | \$80,648 | \$83,067 | \$85,559 | \$88,126 | \$90,770 | \$93,493 |
|-------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| Labor Hours | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 | 650 |

| Benefits | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|----------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 1. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

"Additional description of benefits 1, 2, etc."

| UNCERTAINTIES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|---------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 1. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

"Additional description of uncertainties 1, 2, etc."

| RISKS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 1. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4. | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

"Additional description of risks 1, 2, etc."